Periodic Methane Monitoring Report

<u>3rd Quarter / 2023</u> Quarter or Month / Year

Facility Name:	Eagle Point Landfill	Date(s) of Monitoring: 7/	11/2023
Facility Permit #'s:		Monitoring Conducted by: EM	Services
Permit #'s (cont):	058-012D(MSWL)	Equipment Field Calibrated by:	N. Walker
County (Location):	Forsyth	Date of Field Calibration:	7/11/2023
Monitoring Equipment:	RKI GX-2012	Manufacturer Calibration/Service Date	6/30/2023

- 1. All reports must include a scaled and dated potentiometric surface map, (this applies only to those facilities required to perform groundwater monitoring) that shows ALL monitoring points, accompanied by a table listing the as-built depths and corresponding elevations of the bottoms of the methane monitoring wells and/or barhole punches. The potentiometric surface maps must be updated on an annual basis, signed & sealed by a qualified groundwater scientist. Those facilities that do not conduct groundwater monitoring should, at a minimum, include a site map that shows ALL monitoring locations.
- 2. All reports must specify whether each monitoring location is a structure, permanent well, barhole punch or vent (e.g. MM-1=scalehouse, MM-1=well, MM-1=BHP (barhole punch), MM-1=vent, or GWC-1=groundwater well).

3. Monitoring Results

a. Permanent Approved COMPLIANCE Monitoring Locations

<u>Monitoring Point</u> Identification	Monitoring Results		Monitoring Point Identification	Monitoring Results	
MM-1S Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.9% 1308	MM-4 Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 18.3% 1250
MM-1D Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.9% 1305	MM-5 Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.9% 1218
MM-2S Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.7% 1302	MM-6 Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.9% 1215
MM-2D Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.5% 1259	MM-7 Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 19.3% 1212
MM-3S Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.9% 1256	MM-8S Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.9% 1206
MM-3D Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 19.0% 1253	MM-8D Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.9% 1209

a. Permanent Approved COMPLIANCE Monitoring Locations (cont'd)

Monitoring Point

Identification	Monitoring Results				
MM-9A	% Methane By Volume:	0%	MM-10	% Methane By Volume:	0%
Well	% Oxygen:	20.0%	Well	% Oxygen:	20.2%
	Time Sampled:	1404		Time Sampled:	1401
MM-9S	% Methane By Volume:	0%	MM-11	% Methane By Volume:	0%
Well	% Oxygen:	20.8%	Well	% Oxygen:	18.6%
	Time Sampled:	1200		Time Sampled:	1358
MM-9D	% Methane By Volume:	0%			
Well	% Oxygen:	17.7%			
	Time Sampled:	1203			

b. Facility Structures (All on-site structures must be monitored, listed, and shown on map)

Facility Structure	Monitoring Results		Facility Structure	Monitoring Results	
MM-12	_% LEL:	0%	MM-15	% LEL:	0%
Scale House	% Methane by Volume:	0%	Maintenance Shop	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1147		Time Sampled:	1153
MM-13	% LEL:	0%	MM-16	% LEL:	0%
Storage Shed A	% Methane by Volume:	0%	Break Trailer	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1141		Time Sampled:	1138
MM-13	% LEL:	0%	MM-17	% LEL:	0%
Storage Shed B	% Methane by Volume:	0%	Operations Trailer	% Methane by Volume:	0%
U U	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1144		Time Sampled:	1135
MM-14	% LEL:	0%	MM-18	% LEL:	0%
Office	% Methane by Volume:	0%	Pump Maint. Bldg.	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1150		Time Sampled:	1131

c. Miscellaneous Monitoring Locations (vents, trenches not part of compliance monitoring)

d. Adjacent Off-site Structures (off-site structures at facilities with known release)

Off-site Structure	Monitoring Results	
N/A	% LEL:	
	% Methane by Volume:	
	% Oxygen:	
	Time Sampled:	

4. Climatic/Physical Conditions at Site

Samples must be collected under normal/average conditions of temperature, pressure, and climate for the season. Barhole punch sampling should not be performed during or immediately after rain events, or when soils are saturated or frozen. All sampling at compliance monitoring locations must be performed after 12:00 pm, and completed by 6:00 pm. Barometric information can be obtained from many locations (i.e. http://weather.noaa.gov).

a. Soil Conditions:	Dry							
b. Weather Conditions:	Sunny							
c. Temperature:	83	-	87	°F				
d. Barometric Conditions:	Rising	9	Falling	g x	Stead	У	Rea	ding:
							29.69 -	29.68 "
e. Relative Humidity 10%-9	0%?	Yes	х	No		Range:	61 -	51 %
f. Condition/Access: Sample	ng points	are properly	identifi	ed, secur	ed and ma	aintained?		
					Yes	х	No	
If no please list deficiencies	observed	:						
a If stressed vegetation du	e to the r	presence of r	nethan	e das is n	loted desi	cribe the ex	tent and I	location in

g. If stressed vegetation due to the presence of methane gas is noted, describe the extent and location in the space provided below.

None noticed

5. **Description of Sampling Techniques:** Provide a clear and concise description for each type of sampling (well, barhole punch, structure, etc.) performed during the monitoring event. Wells are **NOT** to be vented, peak readings should be reported. Any exceptions should be noted here.

Wells are opened and tested immediately.

Peak readings are recorded.

EM Services uses the RKI Eagle 2 or GX-2012. Operating manuals can be found at: GX-2012 - https://www.rkiinstruments.com/pdf/71-0335.pdf Eagle 2 - https://www.rkiinstruments.com/pdf/71-0154RK.pdf

CERTIFICATION

I CERTIFY that all required information on this form is complete and accurate, and

I further CERTIFY that methane sampling was conducted by myself or my authorized representative in accordance with all applicable rules and current EPD guidance. Concentrations of methane detected during this sampling/monitoring event __do / \underline{x} do not exceed 25 percent of the lower explosive limit (LEL) for methane in facility structures (excluding the gas recovery system components) and gas concentrations __ do / \underline{x} do not exceed the LEL for methane at the approved compliance monitoring locations.

(IF THIS STATEMENT IS NOT SIGNED OR THE FORM IS ALTERED THE DIVISION WILL NOT ACCEPT THE RESULTS FROM THE SUBJECT FACILITY)

)(Signature)

Owner, EM Services (Title) 7/12/2023 (Date)

Jeff Johnson Environmental Monitoring Services 4658 Webster Way NW, Acworth, GA 30101 770-823-7174

(Typed Name, Address, and Telephone Number)